

Early implementation of CAM: PRISMA initiative

**GRI NW – IG Meeting The Hague, 4 April 2013** 



#### **Background of the initiative**



#### Since the beginning, the initiative's aim has been to merge existing capacity platforms...

- capsquare, Link4Hubs & Trac-X in order to save costs and to develop a single European platform for network users
- PRISMA has been created on 4th December 2012 by 19 TSOs of 7 countries.

# ... and to capitalise on existing technologies to develop a platform which consists of established and well-tested functionalities

# The new platform serves for the booking of primary capacity products on all IPs of adjacent Entry Exit Systems in accordance with CAM

- Primary market features for points out of the scope of CAM are envisaged
- Secondary market features are also part of the project
- In addition, the platform is able to handle regional regulatory specificities of different countries



#### 19 TSOs already involved in the initiative...



#### Following TSOs are involved in PRISMA initiative:

Austria: BOG, Gas Connect Austria, TAG

Belgium: Fluxys Belgium

Denmark: Energinet.dk

France: GRTgaz

Germany: Bayernets, Gastransport Nord, Fluxys Tenp, Gascade

Gastransport, Gasunie Deutschland Transport Services, GRTgaz

Deutschland, Nowega, ONTRAS, Open Grid Europe, terranets bw,

Thyssengas

Italy: SNAM Rete Gas

The Netherlands: Gasunie Transport Services



PRISMA is an open cooperation that allows all European TSOs to participate in the cooperation

### ... Connecting 7 markets

- The initiative connects important European Gas Hubs as soon as April 2013
  - CEGH
  - Gaspool
  - NCG
  - Nord Pool
  - PEG North
  - PEG South
  - PSV
  - TTF
  - ZTP
- The platform allows grid users to book (cross-border) capacities at IPs of participating countries
- Further interconnections might follow soon



# PRISMA is operational since 1<sup>st</sup> April 2013 General



#### Capacity products

- Bundled products between hubs
- Unbundled products
- Products as defined in the CAM Network code
- Firm & Interruptible

#### Allocation

- Auction mechanism as defined in the CAM NC
  - Uniform price auction : day-ahead products
  - Ascending clock algorithm: monthly, quarterly and yearly products

- All products available on one platform: PRISMA European Capacity Platform
  - Regional specifics are also handled

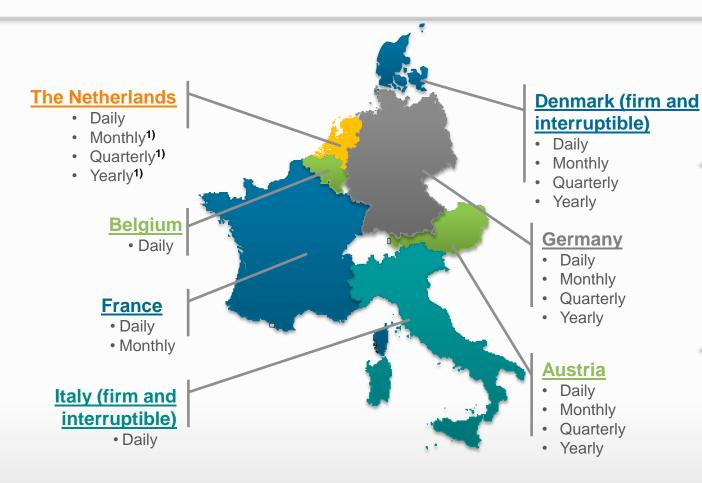
#### www.prisma-capacity.eu



#### PRISMA is operational since 1st April 2013

#### Products that will be auctioned via PRISMA from April 2013





8.293.239 kWh/h sold on dayahead auctions on 1 April 2013

Already 262 shippers registered!
And more to come in the next weeks...

#### Please note:

<sup>1 –</sup> The Netherlands: Auctions of Monthly, Quarterly and Yearly products as of the end of 2013 (according to CAM calendar)

# PRISMA is operational since 1<sup>st</sup> April 2013





Country	Necessary adaptations in national regulations
Austria	Austrian regulation foresees auctions of capacities as from April 1st 2013
Belgium	<ul> <li>Adaptations of standard transmission agreement, access code for transmission and transmission program</li> <li>Adaptations submitted into consultation in Jan-Feb – Documents submitted to CREG approval</li> </ul>
Denmark	CAM auctions as allocation method approved by DERA in September 2012
France	<ul> <li>Awaiting CRE decision for April products (CRE overall decision already made regarding new tariff period starting from 1st April 2013 and in particular authorising auctions on PRISMA platform)</li> </ul>
Germany	<ul> <li>No need for adaption in German regulatory framework which already allows for capacity to be auctioned</li> <li>Nevertheless, some changes of how auctions will be carried out as of 1st April have been announced by German TSOs in a "Platform concept paper"</li> </ul>

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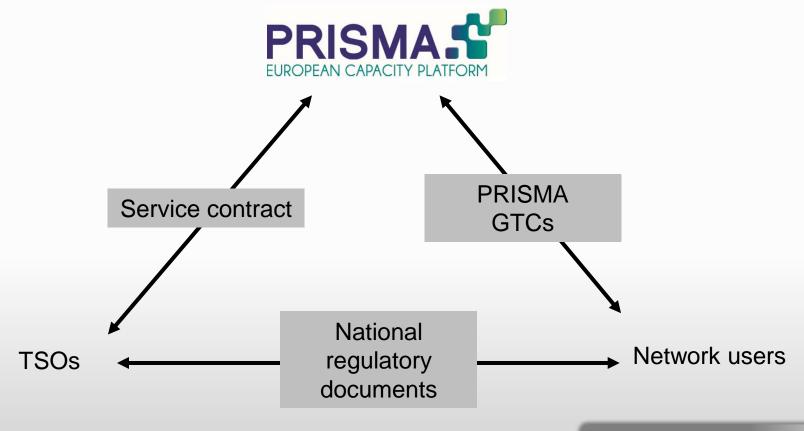
Country	Necessary adaptations in national regulations
Italy	<ul> <li>Joint Guidelines for DA product allocation at Tarvisio and applicable tariffs for firm and interruptible capacity have been published by the NRA</li> <li>SRG Network Code updates approved on 28.03.2013</li> </ul>
The Netherlands	<ul> <li>GTS has applied for exemption to offer bundled auctions as of 1 April 2013. After 3 weeks consultation period a positive decision of the Nma has been taken end of March. For the full implementation of CAM &amp; CMP GTS and NMa are working on a code adaptation process. To be finalised end of 2013.</li> </ul>

# PRISMA is operational since 1<sup>st</sup> April 2013

## Contractual landscape established



- GTCs formalise relations between shippers and PRISMA
- Close collaboration NRAs/TSOs when drafting the GTCs



#### PRISMA is an open cooperation...



- PRISMA is an open cooperation that allows all TSOs to participate
  - The initiative welcomes all ENTSOG TSOs
- In the next stage TSOs could get involved in different ways
  - Joining the platform on a service-based level
     The TSO is connected to the platform with all points and products on a service-based level
  - Becoming shareholder
     The TSO not only fully connects its backend-system to the platform but also becomes a shareholder to the company

# ... that has been built through a transparent and collective process



- PRISMA is based on the existing return on experience of Capsquare, Trac-X and Link4hubs
- During the implementation phase, a broad communication has been given to the
   Market to give feedbacks on the objectives and the timelines
  - 8 meetings in South and North-West and South-South-East Gas Regional Initiatives (IG and SG meetings) since March 2012
  - Several shippers' meetings have been organized in Belgium, Vienna and Warsaw in February 2013; TSOs have also organized meetings in Milano and Paris
     (> 300 participants)
  - 3 meetings with NRAs and ACER
  - 3 TSOs specific workshops

#### Conclusion

#### Already a successful project



- PRISMA had the target to be ready to sell capacity products as of April 1<sup>st</sup> 2013
  - This target has been reached!
- An update on the results of coming auctions could be presented at next GRI NW meetings